

# FILE NOTATIONS

Entered in NID File

☒

On S R Sheet

☒

Location Map Planned

☒

Completed

☒

Is Well on State or Fee Land

☐

Checked by Chief

☒

Copy NID to Field Office

☒

Approval Letter

☒

Disapproval Letter

☐

## COMPLETION DATA:

Date Well Completed 11-8-55

Location Inspected

☐

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released

☐

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

State of Fee Land

☐

## LOGS FILED

Driller's Log ☒

Electric Logs (No. 1) ☒

E ☒

E-I ☐

GR ☐

GR-N ☒

Micro ☒

Let ☒

Mi-L ☒

Sonic ☐

Others ☐

U. S. LAND OFFICE Salt Lake CitySERIAL NUMBER SL-069220-A

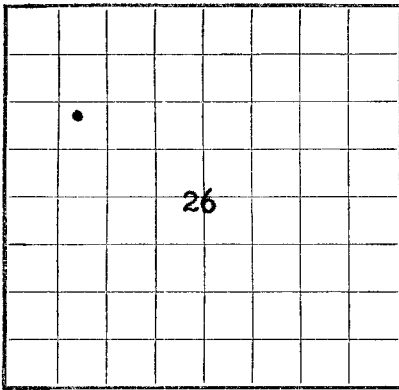
LEASE OR PERMIT TO PROSPECT

Fish Creek

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Reynolds Mining CorporationCompany Oil and Gas Division Address Post Office Box 1328Lessor or Tract Fish Creek Field Wildcat State UtahWell No. 1 Sec. 26 T38S R20E Meridian SLM County San JuanLocation 1400 ft. XX of N Line and 920 ft. XX of E Line of Sec 26, T38S, R20E Elevation 5104 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wendell B. Cook Wendell B. CookDate December 14, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 3, 19 55 Finished drilling November 3, 19 55Plugged well November 8, 19 55  
OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to

No. 2, from to No. 4, from to

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8 rd	—	431.88					Protect fresh water zones

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	440'	230 sacks neat cement	Pump & Plug	1.17	

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

## SHOOTING RECORD

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

## TOOLS USED

Rotary tools were used from 42 feet to 3214 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from surface feet to 42 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES — No production.

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

— Gamma Ray—Neutron Log Tops

FROM—	TO—	TOTAL FEET	FORMATION
Surface	434'	434'	Halgaito-Rico facies of Cutter
434'	1460'	1026'	Hermosa
1460'	1890'	430'	Paradox
1890'	2145'	255'	Pinkerton Trail
2145'	2315'	170'	Molas
2315'	2555'	240'	Leadville
2555'	2726'	171'	Madison
2726'	2828'	102'	Ouray
2828'	2999'	171'	Elbert
2999'	3090'	91'	McCracken Sand (Member of Elbert)
3090'	3214'	124'	Undifferentiated

[OVER]

16-43094-3

THE STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

March 29, 1956

Reynolds Mining Co  
P O Box 1328  
Durango, Colorado

Gentlemen:

It has come to the attention of this office that Well No. Fish Creek  
Unit 1, which was drilled by you on Section 26,  
Twp. 38S, Range 20E, San Juan County, has been  
completed, plugged and abandoned, or shut down as of about 11/26/55,  
1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLARENCE B. FLIGHT

CBF:ro

REYNOLDS MINING CORPORATION

OIL AND GAS DIVISION

GENERAL OFFICES: RICHMOND, VIRGINIA

April 3, 1956

ADDRESS REPLY TO  
152¼ East 9th  
P. O. Box 1328  
DURANGO, COLORADO

Mr. Cleon B. Feight  
State of Utah  
Oil and Gas Conservation Commission  
Room 105, Capitol Building  
Salt Lake City 14, Utah

Dear Mr. Feight:

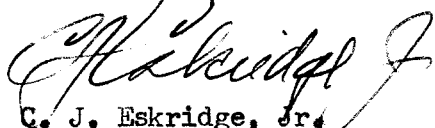
In accordance with your letter of March 29, 1956 we are submitting herewith the well log on our Fish Creek No. 1 which was completed on November 8, 1955, and our Gibson Dome No. 1 where operations were temporarily suspended on December 4, 1955.

Also enclosed is a well log on our Hatch No. 1 which was plugged and abandoned on February 9, 1956.

Under separate cover we are sending the electrical surveys that were taken on each of these wells.

Sincerely yours,

REYNOLDS MINING CORPORATION  
Oil and Gas Division



C. J. Eskridge, Jr.  
District Petroleum Engineer

Enclosures 3

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